

Allen County Environmental Citizens Advisory Committee PCS Nitrogen Ohio, L.P. March 31, 2017 Report

General

1. The plant continues to run well.

Health and Safety

1. The site had 1 recordable injury during the last quarter. An employee suffered a laceration to a finger while attempting to make a structural steel connection at grade.

PSM

- 1. There have been no reportable quantity releases to date in 2017.
- 2. The site has had no NOV's to date in 2017.

Environmental

AIR

- 1. The 4th quarter Title V Deviation report was submitted.
- 2. The Semi-Annual Mon and LDAR reports were submitted.
- 3. The Annual GHG report was submitted.
- Received PTI for a new prill bagger in the prill warehouse.
- 5. Submitted and application and received a PTI to move loading of products from one loading area (T3/T4) to another loading area (T5/T6).

WATER

- 1. The December, January, and February DMRs were submitted.
- 2. The annual Free Cyanide PMP Report was submitted to OEPA.
- 3. The annual Mercury PMP Report was submitted to OEPA.
- 4. The annual Water Withdrawal Report was submitted to ODNR.
- 5. Exceeded the maximum daily Organic Nitrogen limit at the 603 Outfall on March 8th.
- 6. Received approval to use water treatment chemicals ChemTreat RL-9002, CL-5681, CL-5832.

RCRA

1. Completed a hazardous waste shipment in March.

SARA

1. The Tier II Chemical Inventory Report was submitted.



Acronyms

CEMS Continuous Emission Monitor System

DEF Diesel Emission Fluid

DMR Discharge Monitoring Report

GHG Green House Gas

HAZOPS Hazard and Operable Study LDAR Leak Detection and Repair

LEPC Local Emergency Planning Committee

MON Miscellaneous Organic NESHAP

NOV Notice of Violation

NPDES National Pollutant Discharge Elimination System

OEPA Ohio Environmental Protection Agency

PMP Pollutant Minimization Program PSM Process Safety Management

PTI Permit to Install

RATA Relative Accuracy Test Audit

RCRA Resource Conservation and Recovery Act

RQ Reportable Quantity

SERC State Emergency Response Commission

TRI Toxic Release Inventory

Allen County Environmental Citizen's Advisory Committee ISP Status Report (January 2017 – March 2017)

18 April 2017

1. SAFETY/SECURITY

| | 2015 | 2016 | 2017 YTD |
|-------------------------------|------|------|----------|
| OSHA recordable – ISP | 0 | 0 | 0 |
| OSHA recordable - Contractors | 0 | 0 | 0 |

2. RELEASES

• No RQ incidents (CY2017 = 0)

3. AIR

- The following reports were submitted to Environmental Protection Agency (EPA):
 - o Emergency planning and hazardous chemical inventory
 - o Greenhouse Gas

4. WATER

• Nothing to report

5. RESOURCE CONSERVATION AND RECOVERY ACT

Nothing to report

6. OTHER

 An external Responsible Care 14001 audit (by a third party auditor) was completed in January with two minor non-conformities with recommendation to maintain our certificate upon closure of the corrective actions.



1150 South Metcalf Street Lima, OH 45804-1145

Bus: (419) 226-2300

April 11, 2017

Ms. Kathy Luhn Allen County Environmental Citizens Advisory Committee C/o Allen County Health Department P.O. Box 1503 Lima, OH 45802

SUBJECT: Husky - Lima Refinery Highlights

Dear Ms. Luhn:

Attached is the Husky Lima Refinery status report for our meeting on April 18, 2017.

If you have any questions regarding this report, please give me a call at (419) 226-2562.

Sincerely,

Gary Vonderembse

Environmental Manager

Gang Vondenendose

Attachments

xc: ECAC

Michael D. Edmiston, PhD Gary Sheely Eric Getz - OEPA Steve Kayatin William Kelly, RS Michael Wildermuth Connie J. Miller Tom Berger Husky
Jerry Miller
Pat Conrath
David Stein
Paul Logsdon
L.D. Pierce
Sher Follett
Claudio Ingaramo
Amy Rode
Will Ratliffe

Allen County Environmental Citizens' Advisory Committee Husky - Lima Refinery Status Report

1. EXCEEDANCES/RELEASES

The table below summarizes the last four years of environmental performance.

| | 2014 | 2015 | 2016 | 2017 |
|---|-------|-------|-------|-------|
| Air Overall Excess Emissions Compliance | 99.5% | 99.3% | 94.4% | 99.2% |
| SARA Reportables | 7 | 7 | 7 | 1 |
| CERCLA Reportables | 6 | 2 | 4 | 1 |
| NPDES Reportables | 4 | 1 | 2 | 1 |
| Agency Reportable Spills (including RCRA) | 1 | 3 | 0 | 0 |

Reportable Release Summary

Emissions/Release

| Date | Release Type | Description | Chronic Toxicity (TUc) | SO ₂ (tons) | NOx (tons) |
|---------|-------------------------|---|------------------------------|------------------------|---------------|
| 2/1/17 | NPDES Exceedance | Exceeded the chronic toxicity limit (4.4 TUc) for fathead minnows. A follow-up test was conducted, which demonstrated compliance with the permit limit. | 6.4 | NA | NA |
| 2/4/17 | CERCLA (NOx) | The Reformer Furnace Selective Catalytic Reduction (SCR) system was shut-down for scheduled maintenance to repair an oil leak. Authorization was requested and granted from the Ohio EPA prior to shutting down the system. | NA | NA | 0.98 |
| 2/25/17 | SARA (SO ₂) | An Isocracker compressor tripped off and could not be restarted. The Programmable Logic Controller (PLC) was found to have failed, and was replaced. | NA | 0.36 | NA |

Reportable Quantities NA = Not Applicable $SO_2 = 500 lbs$

 $H_2S = 100 \text{ lbs}$

 $H_2SO4 = 1,000 \text{ lbs}$

NOx = 1,000 lbs

2. Permits/Projects

| No. | Description | Permit Application Type | Permit Issued Final |
|-----|--|----------------------------|------------------------|
| 1 | Wastewater Permit-to-Install applications for the following projects: • API Separator Sludge Pumps • Crude Oil Flexibility Sulfur Block Sewers • Install Two Iron Co-Precipitation Selenium Treatment Trailers • Reverse Osmosis Building West Area Sewer | Water | Yes Yes Yes |
| 2 | Request for Authorization to Install Temporary Control Equipment on the wastewater centrifuge system. | Air | No |
| 3 | The Ohio EPA issued a draft Permit-to-Drill for the Deepwell Injection Project. A public hearing is scheduled for April 20 th , which will be conducted by the Ohio EPA. The public comment period ends April 24 th . | UIC | No |
| 4 | The Ohio EPA issued a draft NPDES Renewal Permit that includes a commitment for installing the Water Reuse Project by the end of 2018. The public comment period for the draft permit ends April 30 th . This project commitment is tied to the Director's Final Findings and Orders issued March 7 th . | Wastewater | No |

Agency Inspections/Enforcement/Rulemaking

1. The Ohio EPA issued Notices of Violation (NOV) on February 17th and 22nd failure to conduct a timely performance test and CEMS downtime respectively. Separate responses were submitted March 17, 2017 for both NOVs.

| Acronyms | | | |
|------------------|---|-----------------|---|
| AFE | Authorization for Expenditure | MBPD | Thousand barrels per day |
| AFU or DAF | Air Flotation Unit (Dissolved Air Flotation) | mg/L | Milligram per liter |
| AWWTP | Advanced Wastewater Treatment Plant | NESHAP | National Emission Standards for Hazardous Air Pollutants |
| ВЕНР | Bis(2-ethylhexyl) Phthalate | NOV | Notice of Violation |
| Btu | British Thermal Unit | NOx | Nitrogen Oxides |
| CEMS | Continuous Emission Monitor System | NPDES | National Pollution Discharge Elimination |
| CERCLA | Comprehensive Environmental, Response, Compensation and Liability Act | NSPS | New Source Performance Standard |
| СО | Carbon Monoxide | OEPA | Ohio Environmental Protection Agency |
| DHT | Diesel Hydrotreater | PSV | Pressure Safety Valve |
| DMRQA | Discharge Monitoring Report Quality Assurance | PTI | Permit to Install |
| EHS | Environmental, Health & Safety | RCFA | Root Cause Failure Analysis |
| EPA/USEPA | Environmental Protection Agency | RQ | Reportable Quantity |
| EPCRA | Emergency Planning and Community Right-to-Know | RCRA | Resource Conservation and Recovery Act |
| ERAC | Environmental Review Appeals Commission | SARA | Superfund Amendments and Reauthorization Act |
| ESP | Electrostatic Precipitator | SCR | Selective Catalytic Reduction |
| FCCU | Fluidized Catalytic Cracking Unit | SGP | Saturated Gas Plant |
| HDS | Hydro-Desulfurization | SO ₂ | Sulfur Dioxide |
| H ₂ S | Hydrogen Sulfide | SRU | Sulfur Recovery Unit |
| LIU | Lima Integrated Unit | TRI | Toxic Release Inventory |
| КНТ | Kerosene Hydrotreater | TSCA | Toxic Substance Control Act |
| LDAR | Leak Detection and Repair | VOC | Volatile Organic Compound |



1900 Fort Amanda Road, Lima, OH 45804 P. O. Box 628, Lima, OH 45802

Tel 419 226 1200 Fax 419 226 1274

April 10, 2017

Ms. Kathy Luhn Allen County Environmental Citizens Advisory Committee c/o Allen County Health Department P. O. Box 1503 Lima, Ohio 45802

Dear Ms. Luhn:

Attached is the INEOS Lima Chemicals' status report update for the first quarter of 2017.

If you have any questions regarding the report, please contact me at (419) 226-1351.

Sincerely,

Joseph F. Bianco SHE Manager

cc: ECAC Members

Acronyms

AOGI Absorber Off Gas Incinerator BSI British Standard Institute

BST Behavioral Science Technology

CAPU Continuous Acetonitrile Purification Unit

CEM Continuous Emission Monitor

CERCLA Comprehensive Environmental Response, Compensation and Liability Act

CGA Cylinder Gas Audit

CWC Chemical Weapons Convention
DAFW Days Away From Work

DCS Distributed Control System

DHS Department of Homeland Security
EBA Emergency Breathing Apparatus
EMA Emergency Management Agency

FOV Finding of Violation
FRC Flame Resistant Clothing
HAZOP Hazard and Operability Study

ISO International Organization of Standardization

LASER Lima Area Security and Emergency Response Team

LDAR Leak Detection and Repair

LEPC Local Emergency Planning Committee

LOPA Layers of Protection Analysis

LOTO Lock Out Tag Out NOV Notice of Violation

NPDES National Pollutant Discharge Elimination System

OAC Ohio Administrative Code

OCTC Ohio Chemistry Technology Council

ODH Ohio Department of Health

OEL Open Ended Line

OEPA Ohio Environmental Protection Agency

OSHA Occupational Safety and Health Administration

MIT Mechanical Integrity Test
MOC Management of Change

NIMS National Incident Management System

OEL Open Ended Lines
PHA Process Hazard Analysis
PPE Personal Protective Equipment
PSM Process Safety Management
PSV Pressure Safety Valve

PTI Permit to Install

RATA Relative Accuracy Test Audit

RCRA Resource Conservation and Recovery Act

RQ Reportable Quantity

SARA Superfund Amendments and Reauthorization Act

SCBA Self Contained Breathing Apparatus
SERC State Emergency Response Commission

SHE Safety, Health & Environmental

SIL Safety Integrity Level

SWMU Solid Waste Management Unit

TAR Turnaround

UIC Underground Injection Control
VOC Volatile Organic Compounds
WDW Waste Disposal Well (Deepwell)

Water-Sewer Utility Consolidation Feasibility Study Board of County Commissioners & Allen Water District

Historical Narrative:

On October 12, 2013 the Allen Water District Trustees met with the Board of County Commissioners to discuss completing a Feasibility Study examining the feasibility of consolidating the Commissioner's Water and Sewer District (ORC 6103 & 6117) with the Allen Water District's Regional Water District (ORC 6119). The study was recommended to determine the merits of consolidating the two governmental utility organizations eliminating administrative and operational redundancies, improve efficiencies while developing a regionalized utility structure that could respond to economic development utility demands in a more effective and timely manner. Consolidation of the two utility organizations was proposed as a transfer of the Commissioner's utility organization to the Allen Water District's organization through filing a petition to Common Pleas Court changing the purpose of the Allen Water District to include oversight of all the Board of County Commissioners sanitary sewer and water utilities.

The study was proposed to be funded through a \$50,000 Local Government Innovative Fund (LGIF) grant from the State of Ohio, Development Services Administration (DSA). On June 5, 2014 the Commissioners approved Resolution 323-14A entering into a collaborative partnership with the Allen Water District Trustees making application to the State for a LGIF grant. The two were successful by receiving the grant on September 10, 2014 for funding the study in 2015. The Allen Water District was identified to be the administrative authority to oversee the study project.

The Allen Water District issued a letter on March 25, 2015 to Spitler and Huffman, LLP to begin drafting the Feasibility Study. Meetings were scheduled with all political subdivisions (townships, villages and cities) to explain why the study was being developed, and outlining the steps to be taken for completing the study in an effort to make this a community study project. A final draft of the study was issued to all political subdivisions on February 2, 2017 for review and comment. Subsequent meetings were scheduled with each political subdivision to entertain questions and build support for the consolidation concept with the next steps being development of a draft Implementation Plan for review and comment by the Township Trustees, Board of County Commissioners and Allen Water District Trustees. The draft Implementation Plan would establish governance for the Allen Water District Trustees overseeing the consolidated utility district along with changing the purpose of the district to include sanitary sewer responsibility and addressing other items to be included in the petition to the court.

A letter was prepared and a meeting was held on April 6, 2017 by the Board of County Commissioners with the Allen Water District Trustees to discuss the suspension of moving forward with development of a draft Implementation Plan to consolidate the utilities. The following were the main reasons cited for the suspension of the utility consolidation:

- Lack of overwhelming consensus of support from the political subdivisions and general public to consolidate the two utility organizations.
- No identified immediate need to consolidate the two utility organizations.

However, additional discussions during the April 6th meeting led to exploring alternative action items to enhance both of the utility systems organizational/operational structures and communications without having to consolidate the two utility systems. Some of the action items to be explored were part of the Feasibility Study's steps to be taken for completing consolidation of the utilities. The following are a few of the action items to explore for implementation:

- Combining the Allen Water District's and Board of County Commissioners water customer base under a single contract.
- Having the Allen Water District utilize the County as their Fiscal Agent.
- Reappoint the Sanitary Engineer to the Allen Water District Board of Trustees (complete).
- Develop and send a closeout letter to all political subdivisions.
- Modify the Allen Water District's petition to allow board representatives for the Townships to be selected from the entire Township.

Historical Timeline Summary:

| October 12, 2013 | Initial meeting with BOCC and Allen Water District Trustees to discuss Utility Consolidation Feasibility Study |
|-----------------------|--|
| June 5, 2014 | Commissioners approved Resolution 323-14A entering into a collaborative partnership making application to the State for a grant to complete the Utility Consolidation Feasibility Study. |
| June 2014 | Grant application was filed with the State DSA for a \$50,000 grant to fund the Feasibility Study |
| September 10, 2014 | State DSA released the funds for a 2015, \$50,000 grant to pay for the Feasibility Study |
| March 25, 2015 | Consultant was hired to complete Study |
| August-September 2015 | Meetings were held with all townships, villages and cities to discuss the nature of the Feasibility Study. |
| February 2, 2017 | A final draft of the Feasibility Study was issued to all political subdivisions. |
| February 16, 2017 | A presentation was made to the Allen Co. Township Association outlining next steps for generating support of the consolidation concept. |
| February-April 2017 | Follow-up meetings were held with political subdivisions to answer question in regards to the study results and generate support for the concept of consolidating. |
| April 6, 2017 | The BOCC met with representatives of the Allen Water District to communicate their position to shelve the full consolidation concept. However, the BOCC are willing to explore and implement other strategies outlined in the study that wouldn't cause a full transfer of assets. |

Ohio EPA Report - Environmental Citizens Advisory Committee

April 18, 2017

Lima Refining Company / Husky Energy

Division of Surface Water

- 1. On March 7, 2017, DFFOs were issued to the Lima Refining Company to establish a timeline for the installation and start-up of the water reuse project.
- 2. On March 20, 2017, a PTI was issued for the addition of two selenium treatment trailers to increase the refinery's ability to remove selenium from their wastewater during high flow events.
- 3. On March 31, 2017, the facility's draft NPDES permit was issued for 30-day public comment period.

Division of Air Pollution Control

- On February 17, 2017, an NOV was issued for failure to conduct a timely performance test for NOx on the Ultraformer process heaters; and for exceeding the annual startup and shutdown NOx emission limitation at the LIU flare.
- On February 22, 2017, an NOV was issued for excessive amount of CEMs downtime for the Isocracker stabilizer/splitter process heaters; Isocracker I & II process heaters; and the Ultraformer process heaters.

Ineos Nitriles USA LLC

Division of Air Pollution Control

1. On March 21, 2017 Ineos submitted a Title V renewal air permit application.

PCS Nitrogen Ohio, L.P.

Division of Surface Water

1. Ohio EPA conducted a compliance evaluation inspection on April 5, 2017. No violations of the NPDES permit terms and conditions were noted at the time of the inspection.

ISP Lima LLC

1. Nothing to report.

Fort Amanda Specialties LLC (Akzo Nobel)

1. Nothing to report.

Acronyms

AOGI - absorber offgas incinerator

BP - British Petroleum

CEMS - continuous emission monitors

CO - Central Office

DFFO's - director's final findings and orders

LDAR - leak detection and repair

NOD - notice of deficiency NWDO - Northwest District Office

PTI - permit to install

SOGI - scrubber off-gas incinerator NESHAPS - national emission standards for hazardous air pollutants

NSPS new source performance standards

MACT maximium achievable control technology

NPDES - national pollutant discharge elimination system

WTE - water treatment plant

ERAC - Environmental Review Appeals Commission

BDO - butanediol

CEM - continuous emission monitor

CMS - corrective measures study

DAPC - Division of Air Pollution Control

ECAC - Environmental Citizens Advisory Committee

LIU - Lima integrated unit division of hazardous waste management

NOV - Notice of Violation

OAC - Ohio Administrative Code

PTO - permit to operate



NEWS RELEASE

Public Interest Center (614) 644-2160

FOR RELEASE:

April 7, 2017

MEDIA CONTACT:

Dina Pierce, (614) 644-2160

CITIZEN CONTACT:

Darla Peelle, (614) 644-2160

Ohio EPA Seeking Public Comments on New Injection Wells

Public Meeting Scheduled April 20 in Lima

Ohio EPA will hold a public information session and hearing on Thursday, April 20, 2017, to accept public comments about draft permits allowing Lima Refining Co. to drill three new <u>Class 1</u> hazardous wastewater injection wells on the refinery property in Lima.

The public meeting will begin at 6 p.m. at City Council Chambers, Lima Municipal Center, 50 Town Square.

During the information session, Ohio EPA representatives will present details about the draft permits and answer questions. During the hearing, which will immediately follow the information session, the public can submit comments for the record regarding the permits.

If approved, the permits only would allow the company, located at 1150 South Metcalf St., Lima, to construct three injection wells. The permits would not authorize the company to use the wells for wastewater disposal without first obtaining additional permits from Ohio EPA to operate the wells.

Copies of the draft permits and related documents may be viewed at the Lima Public Library, 650 W. Market St., Lima; at Ohio EPA's Central Office, 50 W. Town St., Columbus, for an appointment, call (614) 644-2752; or at Ohio EPA's Northwest District Office, 347 North Dunbridge Road, Bowling Green, for an appointment, call (419) 352-8461.

Written comments on the draft permits will be accepted at the hearing or may be emailed to Jess Stottsberry at Jess.Stottsberry@epa.ohio.gov, or mailed to Ohio EPA, Division of Drinking and Ground Waters, Attn: Jess Stottsberry, P.O. Box 1049, Columbus, OH 43216-1049. Comments will be accepted until April 24, 2017.

www.epa.ohio.gov