

Allen County Environmental Citizens Advisory Committee PCS Nitrogen Ohio, L.P. September 30, 2016 Report

General

1. The plant continues to run well. We anticipate the start up of a new boiler by the end of November.

Health and Safety

- 1. The site had 1 recordable injury during the last quarter. An electrician cut his hand while stripping some wire. We have had 5 recordable injuries and one lost time injury for the year.
- 2. The site had a third party environmental audit.

PSM

- 1. There have been no reportable quantity releases during 2016.
- 2. The site has had no NOV's for the year.

Environmental

AIR

- 1. The second quarter Title V Deviation report was submitted.
- 2. The semi-annual LDAR report was submitted.
- 3. The semi-annual MON report was submitted.
- 4. New railcar loading, J002, for urea solutions was completed and operational, and work continues to install #3 boiler, these projects were a part of the expansion project.
- 5. Annual tune ups complete on boilers and load heater.

WATER

- 1. The June, July, and August DMRs were submitted.
- 2. The results for DMR-QA Study 36 were submitted to Ohio EPA.
- 3. The Proposed Final NPDES Permit was submitted by Ohio EPA to USEPA in September. USEPA is currently reviewing the Proposed Final NPDES Permit.
- 4. Received approval from Ohio EPA to begin a wastewater treatment pilot study using reverse osmosis.
- 5. Received approval from Ohio EPA for Linde to switch from ChemTreat cooling water treatment chemicals to Nalco cooling water treatment chemicals.

RCRA

1. Completed a hazardous waste shipment in August.



SARA

- 1. The TRI report was submitted.
- 2. The annual continuous emission releases was completed.

TSCA

1. The Form U was completed and submitted.

<u>Acronyms</u>

CEMS Continuous Emission Monitor System

DEF Diesel Emission Fluid

DMR Discharge Monitoring Report

GHG Green House Gas

HAZOPS Hazard and Operable Study LDAR Leak Detection and Repair

LEPC Local Emergency Planning Committee

MON Miscellaneous Organic NESHAP

NOV Notice of Violation

NPDES National Pollutant Discharge Elimination System

OEPA Ohio Environmental Protection Agency

PMP Pollutant Minimization Program
PSM Process Safety Management

PTI Permit to Install

RATA Relative Accuracy Test Audit

RCRA Resource Conservation and Recovery Act

RQ Reportable Quantity

SERC State Emergency Response Commission

TRI Toxic Release Inventory

(A joint venture of AkzoNobel and BASF Corporation)

Joseph Hutton

Environmental Safety Specialist

October 18, 2016

To: Environmental Citizens Advisory Council Cc: T. Keating, J. Armstrong

Re: ECAC Meeting October 18, 2016

General News

The plant is running at slightly reduced rates due to raw material availability.

 The Current HSE Manager Jeff Armstrong will be moving into the Corporate HSE People Safety position within AKZONOBEL. Site is currently recruiting for his replacement.

Environmental Systems

- The 2015 TRI (Toxics Release Inventory) was reported to the EPA.
- Energy Assessment Complete with our parent company BASF, we found potential energy savings, projects to come in the future.

Safety Performance

- 0 recordable injuries year to date and minimal first aid incidents.
- At the end of September we have recorded 1,357,498 hours since the last lost time injury.

Security and Regulatory

- Improved lighting project is complete; all areas are clearly visible for security purposes.
- Security Assessment complete, addressed all actions coming from that assessment.



1150 South Metcalf Street Lima, OH 45804-1145

Bus: (419) 226-2300

October 13, 2016

Ms. Kathy Luhn
Allen County Environmental Citizens Advisory Committee
C/o Allen County Health Department
P.O. Box 1503
Lima, OH 45802

SUBJECT: Husky - Lima Refinery Highlights

Dear Ms. Luhn:

Attached is the Husky Lima Refinery status report for our meeting on October 18, 2016.

If you have any questions regarding this report, please give me a call at (419) 226-2562.

Sincerely,

Gary Vonderembse

Environmental Manager

Attachments

xc: ECAC

Michael D. Edmiston, PhD Gary Sheely Eric Getz - OEPA Steve Kayatin William Kelly, RS Michael Wildermuth Connie J. Miller Tom Berger Husky
Jerry Miller
Pat Conrath
David Stein
Paul Logsdon
L.D. Pierce
Sher Follett
Claudio Ingaramo
Amy Rode
Will Ratliffe

Allen County Environmental Citizens' Advisory Committee Husky - Lima Refinery Status Report

1. EXCEEDANCES/RELEASES

The table below summarizes the last four years of environmental performance.

	2013	2014	2015	2016
Air Overall Excess Emissions Compliance	99.2%	99.5%	99.3%	98.0%
SARA Reportables	4	7	7	5
CERCLA Reportables	2	6	2	3
NPDES Reportables	2	4	1	1
Agency Reportable Spills (including RCRA)	0	1	3	0

Reportable Release Summary

Emissi	ions/Re	lease
		10460

D-4-	D-1 T	D	CO	NO	TTC
Date	Release Type	Description	SO ₂	NO _x	H ₂ S
			(tons)	(tons)	(tons)
		SRU Claus 2 shut down on low air flow due			
		to the north air blower going down. Acid gas	0.34	NA	NA
8/10/16	SARA	was swung to Claus 1 until Claus 2 could be			
		restarted. The upset caused the tail gas treater			
		amine regenerator tower to over-pressure,			
		resulting in acid gas being sent to the acid gas			
		flare.			
	·	During the startup of the Isocracker, the South			
		Flare Gas Recovery System was shutdown,			
8/13/16	SARA	resulting in the RQ for H ₂ S to be exceeded at	NA	NA	0.16
	CERCLA	the LIU Flare.			
		the Lio Plate.			
		HDS compressor tripped off causing liquid to			
9/5/16	SARA (SO ₂)	get into the LIU Fuel Gas system resulting in	8.74	1.51	NA NA
7/3/10	CERCLA (both)	opacity (black smoke) from multiple furnace	0.74	1.51	1177
	CLICELY (both)				
		stacks, and exceeded RQ for NOx and SO ₂ .			

Reportable Quantities NA = Not Applicable

 $SO_2 = 500 lbs$

 $H_2S = 100 lbs$

 $H_2SO4 = 1,000 lbs$

NOx = 1,000 lbs

2. Permits/Projects

No.	Description	Permit Application Type	Permit Issued Final
1	Wastewater Permit-to-Install for a new sludge thickener tank at the Wastewater Treatment Unit	Water	Yes
2	Wastewater Permit-to-Install for a groundwater pump discharge line into G-Tank.	Water	Yes
3	Emergency Hazardous Waste Permit from the Ohio EPA for the overflow of storm water from G-Tank to D Pond.	RCRA	Yes
4	Title V Renewal Operating Permit	Air	No
5	Request for Authorization to Conduct Performance Trials to Evaluate the Maximum Feed Rate of the KHT	Air	Yes

Agency Inspections/Enforcement/Rulemaking

• Submitted a response to the Notice of Violation (NOV) issued July 6th by the Ohio EPA pertaining to exceedances of the ammonia injection limit at the FCC earlier in the year, and failure to submit an application to make a minor modification to the Title V permit to incorporate the terms and conditions for 3 tank PTIs. The ammonia exceedances were found not to have occurred, as the discrepancy was due to an incorrect algorithm setting in PI to compress the data. The Ohio EPA issued a Resolution of Violation (ROV) for the 3 tanks as the required Title V minor permit modification to incorporate the terms and conditions into the operating permit was submitted.

ECAC Environmental Highlights April 21, 2016 Page 2

• The Ohio EPA was on-site August 18th and 19th to conduct the annual RCRA Hazardous Waste inspection for the refinery. The inspection consisted of a field walk-thru of various areas of the plant where wastes are managed, along with a detailed records review. There were a few deficiencies noted pertaining to labeling and training. A partial resolution of violation letter was issued by the Ohio EPA, and the additional information requested by the agency was submitted prior to the 9/30/16 deadline.

Acronyms			
AFE '	Authorization for Expenditure	MBPD	Thousand barrels per day
AFU or DAF	Air Flotation Unit (Dissolved Air Flotation)	mg/L	Milligram per liter
AWWTP	Advanced Wastewater Treatment Plant	MSOR	Maximum Source Operating Rate
BDO	Butanediol	NESHAP	National Emission Standards for Hazardous Air Pollutants
ВЕНР	Bis(2-ethylhexyl) Phthalate	NOV	Notice of Violation
Btu	British Thermal Unit	NOx	Nitrogen Oxides
CEMS	Continuous Emission Monitor System	NPDES	National Pollution Discharge Elimination
CERCLA	Comprehensive Environmental, Response, Compensation and Liability Act	NSPS	New Source Performance Standard
CO	Carbon Monoxide	OEPA	Ohio Environmental Protection Agency
DHT	Diesel Hydrotreater	PSV	Pressure Safety Valve
DMRQA	Discharge Monitoring Report Quality Assurance	PTI	Permit to Install
EHS	Environmental, Health & Safety	RCFA	Root Cause Failure Analysis
EPA/USEPA	Environmental Protection Agency	RQ	Reportable Quantity
EPCRA	Emergency Planning and Community Right-to- Know Act	RCRA	Resource Conservation and Recovery Act
ERAC	Environmental Review Appeals Commission	SARA	Superfund Amendments and Reauthorization Act
ESP	Electrostatic Precipitator	SCR	Selective Catalytic Reduction
FCCU	Fluidized Catalytic Cracking Unit	SGP	Saturated Gas Plant
HDS	Hydro-Desulfurization	SO ₂	Sulfur Dioxide
$ m H_2S$	Hydrogen Sulfide	SRU	Sulfur Recovery Unit
LIU	Lima Integrated Unit	TRI	Toxic Release Inventory
KHT	Kerosene Hydrotreater	TSCA	Toxic Substance Control Act
LDAR	Leak Detection and Repair	VOC	Volatile Organic Compound



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419 226 1200 Fax 419 226 1274

October 14, 2016

Ms. Kathy Luhn Allen County Environmental Citizens Advisory Committee c/o Allen County Health Department P.O. Box 1503 Lima, Ohio 45802

Dear Ms. Luhn:

Attached is the INEOS Lima Chemicals' status report update for the third quarter of 2016.

If you have any questions regarding the report, please contact me at (419) 226-1351.

Sincerely,

Joseph F. Bianco

SHE Manager

cc: ECAC Members

Allen County Environmental Citizens Advisory Committee INEOS Lima Chemicals Status Report September 30, 2016

Health, Safety and Environment Performance Summary

Ineos and PCS Nitrogen Facility*	2007	2008*	2009	<u>2010</u>	<u>2011</u>	2012	2013	2014	<u>2015</u>	<u>2016</u>
OSHA Recordables	3	4	1	2	0	5	5	1	6	0
DAFW Injuries	0	1	0	1	0	2	1	0	0	1
RQ Releases	5	4	4	0	1	2	1	2	2	0
UIC Permit % Compliance	100%	99.99%	100%	99.99%	99.99%	100%	100%	99.99%	99.99%	100%
AOGI Service Factor	99.8%	99.6%	99.7%	100%	100%	99.99%	99.99%	100%	99.9%	99.99%

^{*} Beginning 2008, statistics are for the INEOS facility <u>only</u>. PotashCorp data is reported separately since INEOS is no longer their Agent.

INEOS Lima Chemicals welcomed a new Site Director, **Phil Popovec**, on October 1. He replaces Marcy Boone who has elected to retire.

The Barex Production unit has produced the last volume of product. It will be packaged and the unit will be shut down and isolated from the rest of the plant. Once the plant has been cleaned and all hydrocarbons are removed, a contractor will be brought in to demolish the unit. The closure work is expected to take 6 months.

Safety:

- A Safety Culture Assessment was conducted by Haztek July 12-14—a safety management system gap analysis. Overall, the site SHE culture and safety program at the INEOS Nitriles facility in Lima, OH was considered to be a top quartile level program; however, several opportunities for improvement were noted Haztek leadership training was conducted on-site July 28-29.
- On August 8 while making rounds an operator noticed a small tarp fire near 'B' Reactor. He immediately notified the control room, and a board operator made a call to Shawnee Fire Department. Operations responded and extinguished the fire before Shawnee arrived.
- Working with Allied Barton (our security contractor) and Husky Lima Refinery on protocol for active shooter.
- A test of the ChemTrec emergency call out list was conducted September 13.
- 3-day initial ERT training classes were conducted September 20-22 and October 4-6. The training was conducted by the University of Findlay and will strengthen our ability to respond to an on-site incident.
- Random contractor drug testing was conducted on September 26. Of the 50 contractors tested, one was removed from the site.
- A Bureau of Explosives audit was conducted the week of September 26.

Environmental:

- The Public Hearing for the *draft* UIC (deep well) permit renewals was held July12. The Ohio EPA presented information about the draft permits and answered questions. No testimony or comments were given.
- On July 19 Ohio EPA's Underground Injection Control (UIC) staff conducted its semi-annual inspection of the Lima facility to determine compliance with our four Class I hazardous UIC permits to operate. The Ohio EPA concluded that Lima is in compliance with the applicable UIC rules and regulations.

• The final issuance of the four Class I Hazardous Underground Injection Control permits to operate were issued on August 22, 2016 and will be valid for six years.

PSM - Process Safety Management:

• The Ohio EPA conducted a detailed inspection of Lima's Risk Management Plan on Tuesday, July 19. The inspection was very detailed and focused on chemical inventories, procedures, training, operating limits, MOCs and Emergency Response. The inspector was generally complimentary of our programs.

Acronyms

AOGI Absorber Off Gas Incinerator BSI **British Standard Institute BST**

Behavioral Science Technology

CAPU Continuous Acetonitrile Purification Unit

CEM Continuous Emission Monitor

Comprehensive Environmental Response, Compensation and Liability Act CERCLA

CGA Cylinder Gas Audit

CWC Chemical Weapons Convention

DAFW Days Away From Work DCS Distributed Control System

DHS Department of Homeland Security **EBA Emergency Breathing Apparatus EMA Emergency Management Agency**

FOV Finding of Violation FRC Flame Resistant Clothing **HAZOP** Hazard and Operability Study

ISO International Organization of Standardization

LASER Lima Area Security and Emergency Response Team

LDAR Leak Detection and Repair

LEPC Local Emergency Planning Committee

LOPA Layers of Protection Analysis

LOTO Lock Out Tag Out NOV Notice of Violation

NPDES National Pollutant Discharge Elimination System

OAC Ohio Administrative Code

OCTC Ohio Chemistry Technology Council

ODH Ohio Department of Health

OEL Open Ended Line

Ohio Environmental Protection Agency **OEPA**

OSHA Occupational Safety and Health Administration

MIT Mechanical Integrity Test MOC Management of Change

NIMS National Incident Management System

OEL Open Ended Lines PHA Process Hazard Analysis PPE Personal Protective Equipment **PSM Process Safety Management PSV** Pressure Safety Valve

PTI Permit to Install

RATA Relative Accuracy Test Audit

Resource Conservation and Recovery Act RCRA

RQ Reportable Quantity

SARA Superfund Amendments and Reauthorization Act

SCBA Self Contained Breathing Apparatus **SERC** State Emergency Response Commission

SHE Safety, Health & Environmental

Safety Integrity Level SIL

SWMU Solid Waste Management Unit

TAR Turnaround

Underground Injection Control UIC VOC Volatile Organic Compounds Waste Disposal Well (Deepwell) WDW